



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/55      ISSUE DATE      20.05.16  
DUE DATE      28.05.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 07.03.2016 to 13.03.2016. (Week No.50/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-50/FY15-16 covering the period 07.03.16 to 13.03.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

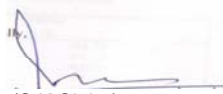
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 07.03.2016 to 13.03.2016(Week 50/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
7	48.668359	49.988041	1.319682	29.60727	26.36375	0.18525	1.48923	31.28175
8	49.651818	50.113027	0.461209	13.56157	11.36321	0.36347	0.20465	14.12969
9	49.414605	51.285546	1.870941	52.86733	46.34158	0.00000	0.12088	52.98821
10	50.453065	52.127881	1.674816	51.27556	47.15632	0.00000	0.04297	51.31853
11	51.971225	53.282126	1.310901	46.89629	39.09149	0.00000	0.00000	46.89629
12	48.928913	49.593446	0.664533	14.52872	14.23048	0.89696	0.51230	15.93798
13	45.328713	45.775385	0.446672	8.23904	7.81686	0.05185	0.60222	8.89311
	344.416698	352.165452	7.748754	216.97578	192.36369	1.49753	2.97225	221.44556

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.47576	0.00000	1.48839	-1.98737	3.05073	0.02821	1.09157
2	RPH	2.52287	0.00000	1.18140	-1.34147	2.02460	0.02820	0.71134
3	G.T.STN.	0.48318	0.00000	0.20907	-0.27412	0.02247	0.05414	-0.19751
	IPGCL	6.48181	0.00000	2.87885	-3.60296	5.09780	0.11056	1.60540
4	PRAGATI GT	5.78761	0.00000	2.52187	-3.26573	6.63767	0.07497	3.44691
5	BAWANA	0.52860	0.00000	1.86933	1.34073	0.80701	2.66669	4.81442
	PPCL	6.31621	0.00000	4.39120	-1.92501	7.44468	2.74166	8.26133
6	BTPS	0.00000	25.14250	1.34601	26.48851	-1.59594	0.15590	25.04848
7	BYPL	0.00000	8.40992	2.22191	10.63182	2.76975	0.51409	13.91566
8	BRPL	0.00000	139.81414	7.43626	147.25040	1.10626	17.84141	166.19807
9	NDPL	20.24431	0.00000	4.27511	-15.96920	6.65663	0.52524	-8.78733
10	NDMC	0.00000	46.47544	2.38642	48.86186	0.61390	9.06666	58.54242
11	MES	0.00000	9.26023	0.44989	9.71013	0.22214	5.28091	15.21318
	<b>TOTAL</b>	<b>33.04232</b>	<b>229.10223</b>	<b>25.38566</b>	<b>221.44556</b>	<b>22.31522</b>	<b>36.23643</b>	<b>279.99721</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	1.09157	1.09157
2	RPH	0.00000	0.71134	0.71134
3	G.T.STN.	0.19751	0.00000	-0.19751
	IPGCL	0.19751	1.80291	1.60540
4	PRAGATI GT	0.00000	3.44691	3.44691
5	Bawana	0.00000	4.81442	4.81442
	PPCL	0.00000	8.26133	8.26133
6	BTPS	0.00000	25.04848	25.04848
7	BYPL	0.00000	13.91566	13.91566
8	BRPL	0.00000	166.19807	166.19807
9	NDPL	8.78733	0.00000	-8.78733
10	NDMC	0.00000	58.54242	58.54242
11	MES	0.00000	15.21318	15.21318
12	Regional Deviation NRPC	221.44556	0.00000	-221.44556
13	Pool balance due to additional Deviation	36.23643	0.00000	-36.23643
14	Pool balance due to capping of Generator & U/D Discom	22.31522	0.00000	-22.31522
	<b>TOTAL</b>	<b>288.98205</b>	<b>288.98205</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.99
(i) Actual drawal from the grid in MUs	352.165452
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.097664
(b) GT	6.240163
(c) Pargati	-0.061530
(d) BTPS	26.432580
(e) Bawana	38.775192
Total	71.288741
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	423.454193
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	132.917871
(b) BRPL	165.020734
(c) BYPL	95.389546
(d) NDMC	22.390773
(e) MES	3.526925
(f) IP	-0.000128
Total	419.245721
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.208472
(vi) Trans. Loss((v)*100/(iii)) in %	0.99

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
13.03.2016	64-65	GT	Due to tripping of Both 160 MVA Tx cause unit#5 with STG tripped

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Mar-16	18.512063	18.539751	0.027688	0.787333	0.39451	0.41396	0.13103	0.93951
8-Mar-16	20.045864	19.676503	-0.369361	-6.151620	-6.40727	0.90599	0.00000	-5.50128
9-Mar-16	19.618160	19.589546	-0.028614	0.086898	0.09052	0.00000	0.01696	0.10749
10-Mar-16	19.980664	20.071339	0.090675	2.648697	2.75545	0.00000	0.02629	2.78174
11-Mar-16	20.387945	20.236120	-0.151825	-2.942442	-1.54467	0.46568	0.01065	-1.06834
12-Mar-16	17.872952	17.246518	-0.626434	-6.531950	-9.14845	3.98883	0.03181	-5.12782
13-Mar-16	17.797578	17.558094	-0.239484	-1.484597	-2.10929	0.88217	0.30850	-0.91862
<b>Total</b>	<b>134.215225</b>	<b>132.917871</b>	<b>-1.297354</b>	<b>-13.587680</b>	<b>-15.96920</b>	<b>6.65663</b>	<b>0.52524</b>	<b>-8.78733</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Mar-16	22.277437	23.535880	1.258443	24.92305	26.32176	0.01175	6.30577	32.63929
8-Mar-16	23.114527	23.656355	0.541828	10.18126	10.53785	0.04120	0.64010	11.21916
9-Mar-16	22.780898	23.969146	1.188248	30.79579	32.08084	0.00000	5.95762	38.03846
10-Mar-16	23.090504	24.016692	0.926188	26.51388	27.33787	0.23516	2.06543	29.63845
11-Mar-16	23.587994	24.493599	0.905605	26.49486	28.57342	0.06875	1.12319	29.76536
12-Mar-16	22.675018	23.334404	0.659386	13.12394	13.27540	0.63128	1.14995	15.05663
13-Mar-16	21.379848	22.014658	0.634810	8.88762	9.12326	0.11812	0.59934	9.84073
<b>Total</b>	<b>158.906226</b>	<b>165.020734</b>	<b>6.114508</b>	<b>140.920394</b>	<b>147.25040</b>	<b>1.10626</b>	<b>17.84141</b>	<b>166.19807</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Mar-16	13.008335	12.835078	-0.173257	-2.68795	-2.45019	1.10171	0.00000	-1.34848
08-Mar-16	13.156038	13.104704	-0.051334	0.32631	0.28108	0.05584	0.27032	0.60724
09-Mar-16	13.681308	13.910514	0.229206	5.47310	5.23275	0.44996	0.01724	5.69995
10-Mar-16	14.056639	14.111171	0.054532	2.11997	2.20541	0.00000	0.00000	2.20541
11-Mar-16	14.323785	14.463523	0.139738	5.88427	6.14849	0.19784	0.05218	6.39852
12-Mar-16	13.835218	13.850659	0.015441	0.74950	0.10386	0.65176	0.02821	0.78383
13-Mar-16	13.176083	13.113897	-0.062186	-0.68553	-0.88957	0.31263	0.14614	-0.43080
<b>Total</b>	<b>95.237407</b>	<b>95.389546</b>	<b>0.152139</b>	<b>11.179667</b>	<b>10.63182</b>	<b>2.76975</b>	<b>0.51409</b>	<b>13.91566</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)**

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Mar-16	2.860666	2.960974	0.100308	1.77998	1.87698	0.00358	0.11203	1.99259
08-Mar-16	2.970758	3.296988	0.326230	8.20560	7.92274	0.58194	3.26211	11.76679
09-Mar-16	3.012380	3.418551	0.406171	9.24763	9.63351	0.00000	0.56151	10.19502
10-Mar-16	2.968425	3.481863	0.513438	13.28231	13.81765	0.00000	3.98564	17.80329
11-Mar-16	3.236453	3.546663	0.310210	8.56595	9.26199	0.00000	0.43904	9.70102
12-Mar-16	2.703713	3.021563	0.317850	5.74879	6.10898	0.00000	0.70634	6.81531
13-Mar-16	2.670662	2.664171	-0.006491	0.25908	0.24001	0.02838	0.00000	0.26839
<b>Total</b>	<b>20.423056</b>	<b>22.390773</b>	<b>1.967717</b>	<b>47.089332</b>	<b>48.86186</b>	<b>0.61390</b>	<b>9.06666</b>	<b>58.54242</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Mar-16	0.404155	0.508153	0.103998	2.04480	2.16058	0.00000	1.05343	3.21401
08-Mar-16	0.456287	0.510707	0.054420	1.12370	1.09637	0.06872	0.53223	1.69732
09-Mar-16	0.430966	0.521646	0.090680	2.00590	2.08955	0.00004	1.08168	3.17127
10-Mar-16	0.437710	0.508158	0.070448	1.92888	2.00368	0.00282	0.97897	2.98548
11-Mar-16	0.511212	0.512481	0.001270	0.49055	0.42250	0.09980	0.74216	1.26447
12-Mar-16	0.431610	0.494969	0.063359	1.18238	1.21502	0.03900	0.53771	1.79173
13-Mar-16	0.432900	0.470810	0.037910	0.70617	0.72243	0.01175	0.35473	1.08890
<b>Total</b>	<b>3.104840</b>	<b>3.526925</b>	<b>0.422085</b>	<b>9.482379</b>	<b>9.71013</b>	<b>0.22214</b>	<b>5.28091</b>	<b>15.21318</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Mar-16	0.024000	-0.000019	-0.024019	-0.44321	-0.28655	0.39007	0.00783	0.11135
8-Mar-16	0.024000	-0.000019	-0.024019	-0.48093	-0.43661	0.42326	0.00000	-0.01335
9-Mar-16	0.024000	-0.000018	-0.024018	-0.51025	-0.08344	0.44080	0.00392	0.36128
10-Mar-16	0.024000	-0.000016	-0.024016	-0.62628	-0.22960	0.55118	0.00000	0.32158
11-Mar-16	0.024000	-0.000017	-0.024017	-0.68803	-0.31184	0.60552	0.00000	0.29369
12-Mar-16	0.024000	-0.000020	-0.024020	-0.39948	-0.34737	0.35158	0.00078	0.00499
13-Mar-16	0.024000	-0.000019	-0.024019	-0.32759	-0.29195	0.28831	0.01568	0.01204
<b>Total</b>	<b>0.168000</b>	<b>-0.000128</b>	<b>-0.168128</b>	<b>-3.475758</b>	<b>-1.98737</b>	<b>3.05073</b>	<b>0.02821</b>	<b>1.09157</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
7-Mar-16	0.891500	0.895751	0.004251	0.01448	0.01530	0.00000	0.00379	0.01909
8-Mar-16	0.894000	0.899179	0.005179	-0.11921	-0.10822	0.00000	0.00000	-0.10822
9-Mar-16	0.878600	0.886401	0.007801	-0.12199	-0.01995	0.02247	0.04834	0.05086
10-Mar-16	0.890000	0.894205	0.004205	-0.10108	-0.03706	0.00000	0.00000	-0.03706
11-Mar-16	0.889500	0.888056	-0.001444	0.06176	0.06678	0.00000	0.00000	0.06678
12-Mar-16	0.888000	0.895919	0.007919	-0.11817	-0.10276	0.00000	0.00000	-0.10276
13-Mar-16	0.871407	0.880652	0.009245	-0.09897	-0.08821	0.00000	0.00201	-0.08620
<b>Total</b>	<b>6.203007</b>	<b>6.240163</b>	<b>0.037156</b>	<b>-0.483185</b>	<b>-0.27412</b>	<b>0.02247</b>	<b>0.05414</b>	<b>-0.19751</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Mar-16	-0.033000	-0.015902	0.017098	-0.31948	-0.20656	0.24824	0.00536	0.04704
08-Mar-16	-0.033000	-0.015853	0.017147	-0.37556	-0.34095	0.29666	0.00000	-0.04429
09-Mar-16	-0.033000	-0.012812	0.020188	-0.44718	-0.07313	0.36409	0.00600	0.29696
10-Mar-16	-0.033000	-0.011619	0.021381	-0.54133	-0.19846	0.44817	0.00000	0.24971
11-Mar-16	-0.033000	-0.015122	0.017878	-0.50672	-0.22966	0.41296	0.00000	0.18330
12-Mar-16	-0.024000	-0.014116	0.009884	-0.17090	-0.14860	0.13207	0.01019	-0.00634
13-Mar-16	-0.024000	-0.012240	0.011760	-0.16169	-0.14410	0.12241	0.00666	-0.01503
<b>Total</b>	<b>-0.213000</b>	<b>-0.097664</b>	<b>0.115336</b>	<b>-2.522866</b>	<b>-1.34147</b>	<b>2.02460</b>	<b>0.02820</b>	<b>0.71134</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Mar-16	-0.04800	-0.00982	0.038178	-0.70552	-0.45615	0.81180	0.01630	0.37195
08-Mar-16	-0.04800	-0.00895	0.039048	-0.78210	-0.71003	0.89743	0.00000	0.18740
09-Mar-16	-0.04800	-0.00876	0.039240	-0.94390	-0.15436	1.08279	0.00847	0.93690
10-Mar-16	-0.04800	-0.00861	0.039390	-1.02624	-0.37623	1.17643	0.00000	0.80020
11-Mar-16	-0.04800	-0.00872	0.039276	-1.12591	-0.51030	1.29092	0.00000	0.78062
12-Mar-16	-0.04800	-0.00839	0.039606	-0.66049	-0.57434	0.75630	0.01663	0.19858
13-Mar-16	-0.04800	-0.00827	0.039732	-0.54344	-0.48432	0.62200	0.03357	0.17125
<b>Total</b>	<b>-0.336000</b>	<b>-0.061530</b>	<b>0.274470</b>	<b>-5.787607</b>	<b>-3.26573</b>	<b>6.63767</b>	<b>0.07497</b>	<b>3.44691</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 07.03.2016 to 13.03.16(week No. 50/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Mar-16	3.960000	3.758184	-0.201816	3.55597	3.75731	-0.10507	0.00511	3.65735
08-Mar-16	3.960000	3.816444	-0.143556	2.55798	2.65833	-0.01902	0.01556	2.65486
09-Mar-16	3.960000	3.782604	-0.177396	4.10787	4.27928	-0.30556	0.03806	4.01177
10-Mar-16	3.960000	3.796452	-0.163548	4.20614	4.37567	-0.39007	0.00000	3.98559
11-Mar-16	3.960000	3.764796	-0.195204	5.12236	5.53859	-0.74181	0.00858	4.80536
12-Mar-16	3.960000	3.771648	-0.188352	2.75897	2.93184	-0.06495	0.00034	2.86723
13-Mar-16	3.960000	3.742452	-0.217548	2.83322	2.94751	0.03054	0.08825	3.06631
<b>Total</b>	<b>27.720000</b>	<b>26.432580</b>	<b>-1.287420</b>	<b>25.142503</b>	<b>26.48851</b>	<b>-1.59594</b>	<b>0.15590</b>	<b>25.04848</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
07-Mar-16	4.29675	4.29907	0.002316	0.14648	0.15477	0.28618	0.10717	0.54813
08-Mar-16	6.00000	6.01364	0.013640	-0.40049	-0.36359	0.00000	0.00000	-0.36359
09-Mar-16	6.00000	6.02474	0.024743	-0.53420	-0.08736	0.00000	0.00000	-0.08736
10-Mar-16	6.00000	6.03827	0.038273	-0.91610	-0.33585	0.00000	0.00000	-0.33585
11-Mar-16	6.00000	6.02326	0.023256	-1.14511	-0.51900	0.00000	0.00000	-0.51900
12-Mar-16	4.46250	4.35496	-0.107543	2.46967	2.62441	0.52083	2.55951	5.70475
13-Mar-16	6.00000	6.02126	0.021257	-0.14885	-0.13265	0.00000	0.00000	-0.13265
<b>Total</b>	<b>38.759250</b>	<b>38.775192</b>	<b>0.015942</b>	<b>-0.528600</b>	<b>1.34073</b>	<b>0.80701</b>	<b>2.66669</b>	<b>4.81442</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.